Interim Financial Statements - Unaudited

For the Period Ended December 31, 2020



Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended December 31, 2020

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Overview and Basis of Accounting

Overview

Gainesville Regional Utilities (GRU or the Utility) is a combined municipal utility system operating electric, water, wastewater, natural gas, and telecommunications (GRUCom) systems. GRU is a utility enterprise of the City of Gainesville, Florida (City) and is reported as an enterprise fund in the comprehensive annual financial report of the City.

We offer readers these unaudited utility system financial statements for the period ended December 31, 2020.

Basis of Accounting

GRU is required to follow the provisions in the Second Amended and Restated Utilities System Revenue Bond Resolution (Resolution) adopted by the City on September 21, 2017. GRU's electric and gas accounts are maintained substantially in accordance with the Uniform System of Accounts of the Federal Energy Regulatory Commission (FERC), as required by the Resolution, and in conformity with accounting principles generally accepted in the United States of America using the accrual basis of accounting, including the application of regulatory accounting as described in Governmental Accounting Standards Board (GASB) Statement No. 62 - Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements.

GRU prepares its financial statements in accordance with GASB Statement No. 62, *paragraphs* 476-500, *Regulated Operations*, and records various regulatory assets and liabilities. For a government to report under GASB Statement No. 62, its rates must be designed to recover its costs of providing services, and the utility must be able to collect those rates from customers. If it were determined, whether due to regulatory action or competition, that these standards no longer applied, GRU could be required to expense its regulatory assets and liabilities. Management believes that GRU currently meets the criteria for continued application of GASB Statement No. 62, but will continue to evaluate significant changes in the regulatory and competitive environment to assess continuing applicability of the criteria.

The Resolution specifies the flow of funds from revenues and the requirements for the use of certain restricted and unrestricted assets. Under the Resolution, rates are designed to cover operation and maintenance expenses, rate stabilization, debt service requirements, utility plant improvement fund contributions and for any other lawful purpose. The flow of funds excludes depreciation expense and other noncash revenue and expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effects of these differences are recognized in the determination of operating income in the period that they occur, in accordance with GRU's accounting policies.

Financial Statements

Gainesville Regional Utilities Statements of Net Position - Unaudited December 31, 2020 and 2019

	Dece	December 31, 2020		December 31, 2020		December 31, 2019		December 31, 2019		December 31, 2019		December 31, 2019		Change (\$)	Change (%)
Assets							,								
Current assets:															
Cash and investments	\$	43,203,559	\$	29,529,769	\$	13,673,790	46.3%								
Accounts receivable, net of allowance for uncollectible															
accounts of \$3,551,250 and \$895,850, respectively		48,056,332		45,571,103		2,485,229	5.5%								
Inventories:															
Fuel		13,758,577		21,690,209		(7,931,632)	(36.6%)								
Materials and supplies		12,546,330		12,341,518		204,812	1.7%								
Other assets and regulatory assets		380,714		2,752,813		(2,372,099)	(86.2%)								
Total current assets		117,945,512		111,885,412		6,060,100	5.4%								
Restricted and internally designated assets:															
Utility deposits - cash and investments		8,476,266		7,671,171		805,095	10.5%								
Debt service - cash and investments		19,326,538		20,487,466		(1,160,928)	(5.7%)								
Rate stabilization - cash and investments		62,631,313		56,653,872		5,977,441	10.6%								
Construction fund - cash and investments		49,784,810		114,753,087		(64,968,277)	(56.6%)								
Utility plant improvement fund - cash and investments		57,262,035		35,198,737		22,063,298	62.7%								
Total restricted and internally designated assets		197,480,962		234,764,333		(37,283,371)	(15.9%)								
Noncurrent assets:															
Net costs recoverable in future years - regulatory assets		37,978,918		35,677,134		2,301,784	6.5%								
Unamortized debt issuance costs - regulatory assets		9,474,560		10,034,957		(560,397)	(5.6%)								
Investment in The Energy Authority		3,016,653		2,512,657		503,996	20.1%								
Pollution remediation - regulatory asset		8,636,143		9,694,546		(1,058,403)	(10.9%)								
Other noncurrent assets and regulatory assets		7,588,211		6,898,547		689,664	10.0%								
Pension regulatory asset		105,575,047		99,489,678		6,085,369	6.1%								
Total noncurrent assets		172,269,532		164,307,519		7,962,013	4.8%								
Capital assets:															
Utility plant in service		2,915,211,263		2,859,354,937		55,856,326	2.0%								
Less: accumulated depreciation and amortization		(1,160,441,472)		(1,064,262,556)		(96,178,916)	9.0%								
		1,754,769,791		1,795,092,381		(40,322,590)	(2.2%)								
Construction in progress		108,879,227		78,072,256		30,806,971	39.5%								
Net capital assets		1,863,649,018		1,873,164,637		(9,515,619)	(0.5%)								
Total assets		2,351,345,024		2,384,121,901		(32,776,877)	(1.4%)								
Deferred outflows of resources:															
Unamortized loss on refunding of bonds		10,930,956		14,265,397		(3,334,441)	(23.4%)								
Accumulated decrease in fair value of hedging derivatives		102,744,322		78,573,638		24,170,684	30.8%								
General Employees' Pension plan costs		21,226,376		19,288,232		1,938,144	10.0%								
Other post-employment benefits plan		4,391,772		3,051,089		1,340,683	43.9%								
Total deferred outflows of resources		139,293,426		115,178,356		24,115,070	20.9%								
Total assets and deferred outflows of resources	\$	2,490,638,450	\$	2,499,300,257	\$	(8,661,807)	(0.3%)								

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Gainesville Regional Utilities Statements of Net Position - Unaudited (concluded) December 31, 2020 and 2019

	December 31, 2020	December 31, 2019	Change (\$)	Change (%)	
Liabilities					
Current liabilities:					
Accounts payable and accrued liabilities	\$ 9,776,539	\$ 13,540,180	\$ (3,763,641)	(27.8%)	
Fuels payable	5,227,245	3,034,826	2,192,419	72%	
Due to other funds	5,395,140	3,320,634	2,074,506	62%	
Fuel adjustment	6,393,644	648,148	5,745,496	886%	
Other liabilities and regulatory liabilities	596,304	1,715,834	(1,119,530)	(65.25%)	
Total current liabilities	27,388,872	22,259,622	5,129,250	23.0%	
Payable from restricted assets:					
Utility deposits	8,471,099	7,667,505	803,594	10.5%	
Accounts payable and accrued liabilities	1,155,689	856,174	299,515	35.0%	
Utility system revenue bonds - current	25,685,000	27,080,000	(1,395,000)	(5.2%)	
Accrued interest payable	16,025,351	16,541,772	(516,421)	(3.1%)	
Other liabilities and regulatory liabilities	91,410	84,740	6,670	7.9%	
Total payable from restricted assets	51,428,549	52,230,191	(801,642)	(1.5%)	
Long-term debt:					
Utility system revenue bonds	1,612,195,000	1,638,085,000	(25,890,000)	(1.6%)	
Unamortized bond premium/discount	89,589,690	99,971,054	(10,381,364)	(10.4%)	
Fair value of derivative instruments	104,628,886	81,099,412	23,529,474	29.0%	
Total long-term debt	1,806,413,576	1,819,155,466	(12,741,890)	(0.7%)	
Noncurrent liabilities:					
Reserve for insurance claims	3,337,000	3,337,000	-	0.0%	
Reserve for environmental liability	841,000	841,000	-	0.0%	
Net pension liability	14,566,344	99,566,813	(85,000,469)	(85.4%)	
Net other post-employment benefits liability	854,405	5,367,982	(4,513,577)	(84.1%)	
Due to other funds	108,519,131	16,901,412	91,617,719	542.1%	
Other noncurrent liabilities and regulatory liabilities	4,628,460	4,692,437	(63,977)	(1.4%)	
Total noncurrent liabilities	132,746,340	130,706,644	2,039,696	1.6%	
Total liabilities	2,017,977,337	2,024,351,923	(6,374,586)	(0.3%)	
Deferred inflows of resources:					
Rate stabilization	57,885,118	54,956,947	2,928,171	5.3%	
General Employees' Pension plan costs	1,196,323	1,737,966	(541,643)	(31.2%)	
Other post-employment benefits plan	6,633,675	-	6,633,675	-	
Total deferred inflows of resources	65,715,116	56,694,913	9,020,203	15.9%	
Net position					
Net investment in capital assets	204,293,937	245,795,710	(41,501,773)	(16.9%)	
Restricted and internally designated	65,304,785	40,850,011	24,454,774	59.9%	
Unrestricted	137,347,275	131,607,700	5,739,575	4.4%	
Total net position	406,945,997	418,253,421	(11,307,424)	(2.7%)	
Total liabilities, deferred inflows of resources	\$ 2,490,638,450	\$ 2,499,300,257	\$ (8,661,807)	(0.3%)	
and net position					

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Statements of Revenues, Expenses, and Changes in Net Position - Unaudited For the Periods Ended December 31, 2020 and 2019

	December 31, 2020	December 31, 2019
Operating revenues:		
Sales and service charges	\$ 90,264,261	\$ 91,620,143
Transfer from (to) rate stabilization	267,357	(1,382,558)
Amounts to be recovered from future revenue	1,336,865	4,514,610
Other operating revenue	2,768,370	2,475,917
Total operating revenues	94,636,853	97,228,112
Operating expenses:		
Operation and maintenance	41,679,151	42,749,550
Administrative and general	10,132,021	10,142,847
Depreciation and amortization	24,829,130	24,567,641
Total operating expenses	76,640,302	77,460,038
Operating income	17,996,551	19,768,074
Non-operating income (expense):		
Interest income	312,385	678,018
Interest expense, net of AFUDC	(14,466,599)	(16,043,517)
Other interest related income, BABs	1,271,829	1,288,727
Other expense	(118,484)	(1,446,221)
Total non-operating income (expense)	(13,000,869)	(15,522,993)
Income before capital contributions and transfer	4,995,682	4,245,081
Capital contributions:		
Contributions from third parties	2,148,351	182,633
Reduction of plant costs recovered through contributions	-	(2,323)
Net capital contributions	2,148,351	180,310
Transfer to City of Gainesville General Fund	(9,571,250)	(9,571,250)
Change in net position	(2,427,217)	(5,145,859)
Net position - beginning of year	409,373,214	423,399,280
Net position - end of period	\$ 406,945,997	\$ 418,253,421

Gainesville Regional Utilities Combined Utility Systems

Revenues: Electric system: \$ 44,742,295 Sales of electricity \$ 47,099,203 Fuel adjustment 17,099,203	\$ 44,941,953 17,354,940 1,067,738 (627,027)	\$ (199,658) (255,737)	(0.4)
Sales of electricity \$ 44,742,295	17,354,940 1,067,738	(255,737)	
	17,354,940 1,067,738	(255,737)	
Fuel adjustment 17 099 203	1,067,738	, , ,	1 1
1 401 44 44 45 11 ,000,200			(1.5)
Sales for resale 936,255	(627,027)	(131,483)	(12.3)
Transfer from (to) rate stabilization (494,027)		133,000	21.2
Other revenue 1,143,663	915,557	228,106	24.9
Other income 1,546,415	1,206,826	339,589	28.1
Build America Bonds 698,421	709,113	(10,692)	(1.5)
Total electric system revenues 65,672,225	65,569,100	103,125	0.2
Water system:			
Sales of water 8.390,125	8,983,104	(592,979)	(6.6)
Transfer from (to) rate stabilization (221,731)	(598,195)	376,464	62.9
Other revenue 303,328	472,985	(169,657)	(35.9)
Other income 32,922	197,869	(164,947)	(83.4)
Build America Bonds 198,621	200,961	(2,340)	(1.2)
Total water system revenues 8,703,265	9,256,724	(553,459)	(6.0)
Wastewater system:			
Sales of wastewater 9,899,909	10,181,768	(281,859)	(2.8)
Transfer from (to) rate stabilization 553,691	(319,439)	873,130	273.3
Other revenue 400,196	885,435	(485,239)	(54.8)
Other income 35,605	190,230	(154,625)	(81.3)
Build America Bonds 228,371	230,046	(1,675)	(0.7)
Total wastewater system revenues 11,117,772	11,168,040	(50,268)	(0.5)
Gas system:			
Sales of gas 4,034,106	4,321,717	(287,611)	(6.7)
Purchased gas adjustment 2,397,172	1,730,471	666,701	38.5
Transfer from (to) rate stabilization (15,898)	162,102	(178,000)	(109.8)
Other revenue (expense) 152,585	84,422	68,163	80.7
Other income 30,886	157,368	(126,482)	(80.4)
Build America Bonds 146,415	148,607	(2,192)	(1.5)
Total gas system revenues 6,745,266	6,604,687	140,579	2.1
Telecommunications system:			
Sales of services 2,765,195	3,038,452	(273,257)	(9.0)
Transfer from (to) rate stabilization 445,323	-	445,323	-
Other revenue (expense) 6,894	9,652	(2,758)	(28.6)
Other income10,039	36,644	(26,605)	(72.6)
Total telecommunications system revenues 3,227,451	3,084,748	142,703	4.6
Total revenues 95,465,979	95,683,299	(217,320)	(0.2)

Combined Utility Systems

Schedules of Combined Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended December 31, 2020 and 2019

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	December 31, 2020	December 31, 2019	Change (\$)	Change (%)
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:			<u> </u>	
Electric system:				
Fuel expenses	17,099,203	17,354,940	(255,737)	(1.5)
Operation and maintenance	14,151,764	15,599,761	(1,447,997)	(9.3)
Administrative and general	7,886,344		340,335	4.5
Total Electric System Expenses	39,137,311	40,500,710	(1,363,399)	(3.4)
Water system:				
Operation and maintenance	2,398,065	2,364,110	33,955	1.4
Administrative and general	1,231,988		(283,442)	(18.7)
Total Water System Expenses	3,630,053	3,879,540	(249,487)	(6.4)
Wastewater system:				
Operation and maintenance	3,317,824	3,095,042	222,782	7.2
Administrative and general	1,318,078	1,729,406	(411,328)	(23.8)
Total Wastewater System Expenses	4,635,902	4,824,448	(188,546)	(3.9)
Gas system:				
Fuel expense - purchased gas	2,397,172	1,730,471	666,701	38.5
Operation and maintenance	586,201	1,003,436	(417,235)	(41.6)
Administrative and general	668,539	764,451	(95,912)	(12.5)
Total Gas System Expenses	3,651,912	3,498,358	153,554	4.4
Telecommunications system:				
Operation and maintenance	1,420,548	1,601,789	(181,241)	(11.3)
Administrative and general	293,162	316,681	(23,519)	(7.4)
Total Telecommunications System Expenses	1,713,710	1,918,470	(204,760)	(10.7)
TOTAL EXPENSES	52,768,888	54,621,526	(1,852,638)	(20.0)
NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION:				
Total electric system	26,534,914	25,068,390	1,466,524	5.9
Total water system	5,073,212	5,377,184	(303,972)	(5.7)
Total wastewater system	6,481,870	6,343,592	138,278	2.2
Total gas system	3,093,354	3,106,329	(12,975)	(0.4)
Total telecommunications system	1,513,741	1,166,278	347,463	29.8
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	42,697,091	41,061,773	1,635,318	4.0
LESS:				
Debt service	22,971,365	24.382.867	(1,411,502)	(5.8)
UPIF contributions	10,918,941	10,964,318	(45,377)	(0.4)
Transfer to City of Gainesville General Fund	9,571,250	9,571,250	-	-
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$ (764,465)	\$ (3,856,662)	\$ 3,092,197	80.2

Electric Utility System

	Dece	December 31, 2020		December 31, 2019		Change (\$)	Change (%)	
REVENUES:								
Residential	\$	17,659,773	\$	17,364,949	\$	294,824	1.7	
Non-residential		20,893,495		21,772,069		(878,574)	(4.0)	
Fuel adjustment		17,099,203		17,354,940		(255,737)	(1.5)	
Sales for resale		936,255		1,067,738		(131,483)	(12.3)	
Utility surcharge		1,030,188		1,017,539		12,649	1.2	
Other electric sales		5,158,839		4,787,396		371,443	7.8	
Total Sales of Electricity		62,777,753		63,364,631		(586,878)	(0.9)	
Transfer from (to) rate stabilization		(494,027)		(627,027)		133,000	21.2	
Other revenue		1,143,663		915,557		228,106	24.9	
Other income		1,546,415		1,206,826		339,589	28.1	
Build America Bonds		698,421		709,113		(10,692)	(1.5)	
Total Revenues		65,672,225		65,569,100		103,125	0.2	
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:								
Fuel expenses		17,099,203		17,354,940		(255,737)	(1.5)	
Power production		9,318,961		10,789,553		(1,470,592)	(13.6)	
Transmission and distribution		4,832,803		4,810,208		22,595	0.5	
Administrative and general		7,886,344		7,546,009		340,335	4.5	
Total Operation, Maintenance and Administrative Expenses		39,137,311		40,500,710		(1,363,399)	(3.4)	
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION	-	26,534,914		25,068,390		1,466,524	5.9	
LESS:								
Debt service		17,092,753		18,781,924		(1,689,171)	(9.0)	
UPIF contributions		5,845,866		5,294,844		551,022	10.4	
Transfer to City of Gainesville General Fund		5,603,967		5,603,967		<u> </u>		
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$	(2,007,672)	\$	(4,612,345)	\$	2,604,673	56.5	

Water Utility System

	December 31, 2020		December 31, 2020		December 31, 2020		December 31, 2019		С	hange (\$)	Change (%)
REVENUES:											
Residential	\$	5,179,437	\$	5,411,113	\$	(231,676)	(4.3)				
Non-residential		2,591,552		2,916,927		(325,375)	(11.2)				
Utility surcharge		619,136		655,064		(35,928)	(5.5)				
Total Sales of Water		8,390,125		8,983,104		(592,979)	(6.6)				
Transfer from (to) rate stabilization		(221,731)		(598,195)		376,464	62.9				
Other revenue		303,328		472,985		(169,657)	(35.9)				
Other income		32,922		197,869		(164,947)	(83.4)				
Build America Bonds		198,621		200,961		(2,340)	(1.2)				
Total Revenues		8,703,265		9,256,724		(553,459)	(6.0)				
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES: Transmission and distribution		731,741		708,452		23,289	3.3				
Treatment		1,666,324		1,655,658		10,666	0.6				
Administrative and general Total Operation, Maintenance and Administrative Expenses		1,231,988 3,630,053		1,515,430 3,879,540		(283,442) (249,487)	(18.7) (6.4)				
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION		5,073,212		5,377,184		(303,972)	(5.7)				
LESS:											
Debt service		1,894,426		1,769,808		124,618	7.0				
UPIF contributions		1,628,838		1,698,561		(69,723)	(4.1)				
Transfer to City of Gainesville General Fund		1,339,018		1,339,018							
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$	210,930	\$	569,797	\$	(358,867)	(63.0)				

Wastewater Utility System

	Decer	December 31, 2020 December 31, 2019 Change (\$)		December 31, 2019		hange (\$)	Change (%)
REVENUES:							
Residential	\$	6,707,888	\$	6,752,407	\$	(44,519)	(0.7)
Non-residential		2,467,433		2,696,074		(228,641)	(8.5)
Utility surcharge		724,588		733,287		(8,699)	(1.2)
Total Sales of Services		9,899,909	-	10,181,768		(281,859)	(2.8)
Transfer from (to) rate stabilization		553,691		(319,439)		873,130	273.3
Other revenue		400,196		885,435		(485,239)	(54.8)
Other income		35,605		190,230		(154,625)	(81.3)
Build America Bonds		228,371		230,046		(1,675)	(0.7)
Total Revenues		11,117,772		11,168,040		(50,268)	(0.5)
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES: Collection Treatment		1,173,313 2,144,511		1,456,106 1,638,936		(282,793) 505,575	(19.4) 30.8
Administrative and general		1,318,078		1,729,406		(411,328)	(23.8)
Total Operation, Maintenance and Administrative Expenses		4,635,902		4,824,448		(188,546)	(3.9)
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION		6,481,870		6,343,592		138,278	2.2
LESS:							
Debt service		2,390,237		2,158,924		231,313	10.7
UPIF contributions		2,010,152		2,085,854		(75,702)	(3.6)
Transfer to City of Gainesville General Fund	-	1,715,168		1,715,168			
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$	366,313	\$	383,646	\$	(17,333)	(4.5)

Gas Utility System

	Decen	December 31, 2020 December 31, 201		December 31, 2019 Change (\$)		Change (\$)	Change (%)	
REVENUES:								
Residential	\$	2,130,439	\$	2,299,430	\$	(168,991)	(7.3)	
Non-residential		1,421,498		1,500,166		(78,668)	(5.2)	
Fuel adjustment		2,397,172		1,730,471		666,701	38.5	
Utility surcharge		147,368		154,834		(7,466)	(4.8)	
Other gas sales		334,801		367,287		(32,486)	(8.8)	
Total Sales of Gas		6,431,278		6,052,188		379,090	6.3	
Transfer from (to) rate stabilization		(15,898)		162,102		(178,000)	(109.8)	
Other revenue (expense)		152,585		84,422		68,163	80.7	
Other income		30,886		157,368		(126,482)	(80.4)	
Build America Bonds		146,415		148,607		(2,192)	(1.5)	
Total Revenues		6,745,266		6,604,687		140,579	2.1	
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES:								
Fuel expense - purchased gas		2,397,172		1,730,471		666,701	38.5	
Operation and maintenance		586,201		1,003,436		(417,235)	(41.6)	
Administrative and general		668,539		764,451		(95,912)	(12.5)	
Total Operation, Maintenance and Administrative Expenses		3,651,912		3,498,358		153,554	4.4	
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION		3,093,354		3,106,329		(12,975)	(0.4)	
LESS:								
Debt service		1,114,454		1,033,106		81,348	7.9	
UPIF contributions		1,164,797		1,662,365		(497,568)	(29.9)	
Transfer to City of Gainesville General Fund		616,388		616,388		<u> </u>		
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$	197,715	\$	(205,530)	\$	403,245	196.2	

Telecommunications System

	December 31, 2020		December 31, 2019		С	hange (\$)	Change (%)
REVENUES:							
Telecommunications	\$	1,949,499	\$	1,965,587	\$	(16,088)	(0.8)
Trunking radio		261,257		389,444		(128,187)	(32.9)
Tower leasing		554,439		683,421		(128,982)	(18.9)
Total Sales of Services		2,765,195		3,038,452		(273,257)	(9.0)
Transfer from (to) rate stabilization		445,323		-		445,323	-
Other revenue (expense)		6,894		9,652		(2,758)	(28.6)
Other income		10,039		36,644		(26,605)	(72.6)
Total Revenues		3,227,451		3,084,748		142,703	4.6
OPERATION, MAINTENANCE AND ADMINISTRATIVE EXPENSES: Operation and maintenance Administrative and general		1,420,548 293,162		1,601,789 316,681		(181,241) (23,519)	(11.3) (7.4)
Total Operation, Maintenance and Administrative Expenses		1,713,710		1,918,470		(204,760)	(10.7)
TOTAL NET REVENUES IN ACCORDANCE WITH BOND RESOLUTION		1,513,741		1,166,278		347,463	29.8
LESS:							
Debt service		479,495		639,105		(159,610)	(25.0)
UPIF contributions		269,288		222,694		46,594	20.9
Transfer to City of Gainesville General Fund		296,709		296,709		<u> </u>	
NET IMPACT TO RATE STABILIZATION - ADDITION (REDUCTION)	\$	468,249	\$	7,770	\$	460,479	5,926.4

Supplementary Data

Gainesville Regional Utilities Fuel Adjustment Levelization For the Period Ended December 31, 2020

	 Actual
Fuel Revenues	\$ 16,470,055
Fuel Expenses	17,099,204
To (From) Fuel Adjustment Levelization	\$ (629,149)
Fuel Adjustment Beginning Balance	\$ 6,631,573
To (From) Fuel Adjustment Levelization	 (629,149)
Fuel Adjustment Ending Balance	\$ 6,002,424

Gainesville Regional Utilities Purchased Gas Adjustment (PGA) Levelization For the Period Ended December 31, 2020

	Actual	
Purchased Gas Revenues	\$	1,657,572
Purchased Gas Expenses		2,397,172
To (From) PGA Levelization	\$	(739,600)
PGA Beginning Balance	\$	1,130,819
To (From) PGA Levelization		(739,600)
PGA Ending Balance	\$	391,220