

EXHIBIT M10

From: Stanton, John W <StantonJW@gru.com>
Sent: Tuesday, August 11, 2015 8:59 AM
To: Jim Gordon <jgordon@emienergy.com>; 'Al Morales' <amorales@amrenewables.com>; Len Fagan - Emienergy Account <lenfagan@emienergy.com>
Cc: Bielarski, Edward J; Mcneill, Shayla L; Walters, Eric A; Wright, Kevin
Subject: Confirmation of GREC in CSB

Jim, Len & Al,

This correspondence is to formalize communication GREC has already received from GRU's System Control as per Appendix XI of the PPA; Operating Procedures.

On Friday, August 7, 2015 at 20:00 GREC tripped. At 20:42 GREC advised GRU it was available to Return to Service. At that time GRU advised GREC to go into Standby. Later, further clarification was given that GREC was to go into Cold Standby (CSB.) This correspondence is to confirm that direction. As in the last circumstance when GREC was available to make a hot return to service after a trip but was directed by GRU to go into standby (April 17, 2015), Available Energy Charges will resume at T_{ML} (Time; minimum load), which is 6.5 hours following T_{RTS} (Time; return to service.) For a graphical example, please see the Exhibits to the Operating Procedures. In this instance that would make $T_{ML} = 8-7-15 @ 20:42 + 6.5 \text{ hours} = 8-8-15 @ 03:12$.

As per 4.2 of the PPA which reads in part that Fuel Procurement shall not "...otherwise impeded the operations of the Facility" GRU has historically provided GREC a non-binding dispatch forecast on a quarterly basis, updated more frequently if deemed good Utility Practice to do so. Based on System Production Cost, it is currently not expected to dispatch GREC until at least October of 2015. Again, this is a non-binding forecast; the period of Cold Standby may well run longer until GREC re-establishes itself as competitive for dispatch.

The above paragraph speaks to System Production Cost. GRU may also choose to dispatch GREC at any time for reasons of System Reliability. As GRU will be paying for GREC Available Energy as per the PPA, GRU expects GREC to be able to achieve T_{ML} 19 hours after being directed to Return to Service. Be advised that failure to meet T_{ML} may put at risk the Available Energy Charges between T_{RTS} on 8-8-15 and the time of failure to meet T_{ML} .

John Stanton
Assistant General Manager; Energy Supply
Gainesville Regional Utilities
P.O. Box 147117, Station A137
301 S.E. 4th Avenue
Gainesville, Florida 32614-7117
Bus. 352/393-1789
Cell 954/646-1639