Financial Statements - Unaudited

For the Period Ended June 30, 2024



Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended June 30, 2024

Contents

Overview and Basis of Accounting	2
Financial Statements	
Statements of Net Position-Unaudited_	4
Statements of Revenues, Expenses, and Changes in Net Position-Unaudited	7
Schedules of Combined Net Revenues in Accordance with Bond Resolution-Unaudited	8
Electric Revenue Fund - Schedules of Net Revenues in Accordance with Bond Resolution-Unaudited	10
Water Revenue Fund - Schedules of Net Revenues in Accordance with Bond Resolution-Unaudited	11
Wastewater Revenue Fund - Schedules of Net Revenues in Accordance with Bond Resolution-Unaudited	12
Gas Revenue Fund - Schedules of Net Revenues in Accordance with Bond Resolution-Unaudited	
Telecommunications Revenue Fund – Schedule of Net Revenues in Accordance with Bond Resolution-Unaudited	d _. 14
Supplementary Information	
Fuel Adjustment Levelization	16
Purchased Gas Adjustment (PGA) Levelization	17

Overview and Basis of Accounting

Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended June 30, 2024

Overview

Gainesville Regional Utilities (GRU or the Utility) is a combined municipal utility system operating electric, water, wastewater, natural gas, and telecommunications (GRUCom) systems. GRU is a utility enterprise of the City of Gainesville, Florida (City) and is reported as an enterprise fund in the annual comprehensive financial report of the City.

We offer readers these unaudited utility system financial statements for the period ended June 30, 2024.

Basis of Accounting

GRU is required to follow the provisions in the Second Amended and Restated Utilities System Revenue Bond Resolution (Resolution) adopted by the City on September 21, 2017. GRU's electric and gas accounts are maintained substantially in accordance with the Uniform System of Accounts of the Federal Energy Regulatory Commission (FERC), as required by the Resolution, and in conformity with accounting principles generally accepted in the United States of America using the accrual basis of accounting, including the application of regulatory accounting as described in Governmental Accounting Standards Board (GASB) Statement No. 62 - Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements.

GRU prepares its financial statements in accordance with GASB Statement No. 62, *paragraphs* 476-500, *Regulated Operations*, and records various regulatory assets and liabilities. For a government to report under GASB Statement No. 62, its rates must be designed to recover its costs of providing services, and the utility must be able to collect those rates from customers. If it were determined, whether due to regulatory action or competition, that these standards no longer applied, GRU could be required to expense its regulatory assets and liabilities. Management believes that GRU currently meets the criteria for continued application of GASB Statement No. 62, but will continue to evaluate significant changes in the regulatory and competitive environment to assess continuing applicability of the criteria.

The Resolution specifies the flow of funds from revenues and the requirements for the use of certain restricted and unrestricted assets. Under the Resolution, rates are designed to cover operation and maintenance expenses, rate stabilization, debt service requirements, utility plant improvement fund contributions and for any other lawful purpose. The flow of funds excludes depreciation expense and other noncash revenue and expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effects of these differences are recognized in the determination of operating income in the period that they occur, in accordance with GRU's accounting policies.

Financial Statements

Gainesville Regional Utilities Statements of Net Position - Unaudited June 30, 2024 and 2023

	June 30, 2024	June 30, 2023	Change (\$)	Change (%)	
Assets					
Current assets:					
Cash and investments	\$ 37,266,003	\$ 40,854,818	\$ (3,588,815)	(8.8%)	
Accounts receivable, net of allowance for uncollectible					
accounts of \$9,939,731 and \$5,649,289 respectively	57,230,830	64,328,099	(7,097,269)	(11.0%)	
Inventories:					
Fuel	17,426,244	18,401,062	(974,818)	(5.3%)	
Materials and supplies	29,935,006	35,010,627	(5,075,621)	(14.5%)	
Regulatory assets	1,235,237	1,078,238	156,999	14.6%	
Other assets	6,000,802	5,673,108	327,694	5.8%	
Total current assets	149,094,122	165,345,952	(16,251,830)	(9.8%)	
Restricted and internally designated assets:					
Current:					
Utility deposits - cash and investments	9,263,472	8,184,743	1,078,729	13.2%	
Debt service - cash and investments	43,684,832	43,811,093	(126,261)	(0.3%)	
Noncurrent:					
Debt defeasance - cash and investments	28,962,154	2,263,153	26,699,001	1179.7%	
Fuel hedges - cash and investments	8,267,618	13,660,126	(5,392,508)	(39.5%)	
Rate stabilization - cash and investments	68,284,143	46,927,167	21,356,976	45.5%	
Construction fund - cash and investments	156,582,754	181,303,356	(24,720,602)	(13.6%)	
Utility plant improvement fund - cash and investments	40,581,657	48,701,638	(8,119,981)	(16.7%)	
Total restricted and internally designated assets	355,626,630	344,851,276	10,775,354	3.1%	
Noncurrent assets:					
Long-term lease receivable	19,282,835	20,180,491	(897,656)	(4.4%)	
Fair value of derivative instruments	77,376,574	45,094,896	32,281,678	71.6%	
Investment in The Energy Authority	10,271,291	8,210,220	2,061,071	25.1%	
Regulatory assets	214,703,470	203,900,643	10,802,827	5.3%	
Other assets	4,015,703	7,412,217	(3,396,514)	(45.8%)	
Total noncurrent assets	325,649,873	284,798,467	40,851,406	14.3%	
Capital assets:					
Utility plant in service	3,162,557,804	3,076,765,359	85,792,445	2.8%	
Right-of-use Asset	11,461,919	758,738	10,703,181	1410.7%	
Less: accumulated depreciation and amortization	(1,478,188,779)	(1,388,403,528)	(89,785,251)	6.5%	
·	1,695,830,944	1,689,120,569	6,710,375	0.4%	
Construction in progress	148,748,777	154,177,921	(5,429,144)	(3.5%)	
Net capital assets	1,844,579,721	1,843,298,490	1,281,231	0.1%	
Total assets	2,674,950,346	2,638,294,185	36,656,161	1.4%	
Deferred outflows of resources:					
Unamortized loss on refunding of bonds	5,030,273	6,955,125	(1,924,852)	(27.7%)	
Accumulated decrease in fair value of hedging derivative	3,860,905	11,912,067	(8,051,162)	(67.6%)	
General Employees' Pension plan costs	23,654,803	77,722,261	(54,067,458)	(69.6%)	
Other post-employment benefits plan	4,067,550	7,207,036	(3,139,486)	(43.6%)	
Total deferred outflows of resources	36,613,531	103,796,489	(67,182,958)	(64.7%)	
Total assets and deferred outflows of resources	\$ 2,711,563,877	\$ 2,742,090,674	\$ (30,526,797)	(1.1%)	

Continued on next page.

Gainesville Regional Utilities Statements of Net Position - Unaudited (concluded) June 30, 2024 and 2023

	June 30, 2024	June 30, 2023	Change (\$)	Change (%)
Liabilities			·	
Current liabilities:				
Accounts payable and accrued liabilities	\$ 14,298,452	\$ 11,740,607	\$ 2,557,845	22%
Fuels payable	7,324,119	5,505,586	1,818,533	33%
Due to other funds	4,859,897	6,554,694	(1,694,797)	(25.9%)
Fuel and purchased gas adjustment	10,800,646	5,108,436	5,692,210	111%
Other liabilities	3,085,430	1,567,957	1,517,473	96.8%
Total current liabilities	40,368,544	30,477,280	9,891,264	32.5%
Current liabilities from restricted assets:				
Utility deposits	9,193,449	8,277,339	916,110	11.1%
Accounts payable and accrued liabilities	1,598,468	1,808,496	(210,028)	(11.6%)
Utility system revenue bonds	35,340,000	35,680,000	(340,000)	(1.0%)
Accrued interest payable	16,203,793	15,739,645	464,148	2.9%
Other liabilities	3,046	41,923	(38,877)	(92.7%)
Total payable from restricted assets	62,338,756	61,547,403	791,353	1.3%
Long-term debt:				
Utility system revenue bonds	1,772,020,000	1,813,435,000	(41,415,000)	(2.3%)
Long-term liability - leases	209,486	357,168	(147,682)	(41.3%)
Long-term liability - SBITA	2,868,910	-	2,868,910	(,
Unamortized bond premium/discount	86,298,234	94,685,662	(8,387,428)	(8.9%)
Fair value of derivative instruments	3,860,905	851,213	3,009,692	353.6%
Total long-term debt	1,865,257,535	1,909,329,043	(44,071,508)	(2.3%)
Name of the distance				_
Noncurrent liabilities:	4 000 000	4 000 000		0.00/
Reserve for insurance claims	1,960,000	1,960,000	-	0.0% 0.0%
Reserve for environmental liability	708,000	708,000	(00,000,000)	****
Net pension liability	47,616,640	80,909,530	(33,292,890)	(41.1%)
Net other post-employment benefits liability Due to other funds	3,415,965	4,193,523	(777,558)	(18.5%)
	98,649,296	102,159,843	(3,510,547)	(3.4%)
Other noncurrent liabilities Total noncurrent liabilities	75,329	1,975,645	(1,900,316)	(96.2%)
Total honcurrent habilities Total liabilities	152,425,230 2,120,390,065	191,906,541 2,193,260,267	(39,481,311) (72,870,202)	(20.6%)
			<u> </u>	
Deferred inflows of resources: Rate stabilization	64,590,540	61,212,591	3,377,949	5.5%
Accumulated increase in fair value of hedging derivative	77,460,416	56,364,089	21,096,327	37.4%
General Employees' Pension plan costs	302,280	45,300	256,980	567.3%
Other post-employment benefits plan	4,553,201	5,755,669	(1,202,468)	(20.9%)
Leases	20,357,062	21,373,099	(1,016,037)	(4.8%)
Total deferred inflows of resources	167,263,499	144,750,748	22,512,751	15.6%
Networklan				
Net position	400 700 740	04 000 474	10 700 577	00.50/
Net investment in capital assets	109,796,748	91,093,171	18,703,577	20.5%
Restricted	71,825,421	62,389,369	9,436,052	15.1%
Unrestricted	242,288,144	250,597,119	(8,308,975)	(3.3%)
Total net position	423,910,313	404,079,659	19,830,654	4.9%
Total liabilities, deferred inflows of resources	\$ 2,711,563,877	\$ 2,742,090,674	\$ (30,526,797)	(1.1%)
and net position				

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Statements of Revenues, Expenses, and Changes in Net Position - Unaudited For the Periods Ended June 30, 2024 and 2023

	June 30, 2024	June 30, 2023	Change (\$)	Change (%)
Operating revenues:				(2.20)
Sales and service charges	\$ 309,711,067	\$ 319,945,637	(10,234,570)	(3.2%)
Transfer from (to) rate stabilization	(2,099,359)	(7,676,761)	5,577,402	(72.7%)
Amounts recoverable from (to) future revenue	3,503,632	2,448,355	1,055,277	43.1%
Other operating revenue	14,893,714	13,204,484	1,689,230	12.8%
Total operating revenues	326,009,054	327,921,715	(1,912,661)	(0.6%)
Operating expenses:				
Operation and maintenance	150,629,960	170,467,013	(19,837,053)	(11.6%)
Administrative and general	29,158,015	31,701,639	(2,543,624)	(8.0%)
Depreciation and amortization	79,337,419	76,866,990	2,470,429	3.2%
Total operating expenses	259,125,394	279,035,642	(19,910,248)	(7.1%)
Operating income	66,883,660	48,886,073	17,997,587	36.8%
Non-operating income (expense):				
Interest income	10,032,891	2,638,740	7,394,151	280.2%
Interest expense	(52,644,045)	(46,584,098)	(6,059,947)	13.0%
Other interest related income, BABs	3,669,192	3,698,327	(29,135)	(0.8%)
Other income (expense)	3,166,547	1,230,306	1,936,241	157.4%
Total non-operating income (expense)	(35,775,415)	(39,016,725)	3,241,310	(8.3%)
Income before capital contributions and transfer	31,108,245	9,869,348	21,238,897	215.2%
Capital contributions:				
Contributions from third parties	2,102,760	340,895	1,761,865	516.8%
Reduction of plant costs recovered through contributions	(126,184)	(15,202)	(110,982)	730.0%
Net capital contributions	1,976,576	325,693	1,650,883	506.9%
General fund transfer				
Transfer to City of Gainesville General Fund	(11,478,919)	(25,712,250)	14,233,331	(55.4%)
Total general fund transfer	(11,478,919)	(25,712,250)	14,233,331	(55.4%)
Change in net position	21,605,902	(15,517,209)	37,123,111	(239.2%)
Net position - beginning of year	402,304,411	419,596,803	(17,292,392)	(4.1%)
Net position - end of period	\$ 423,910,313	\$ 404,079,594	19,830,719	4.9%

Gainesville Regional Utilities Combined Utility Systems

Schedules of Combined Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	June 30, 2024	June 30, 2023	Change (\$)	Change (%)
Revenues:				
Electric system:				
Sales of electricity	\$ 156,612,361	\$ 147,075,839	\$ 9,536,522	6.5
Fuel adjustment	57,708,495	78,817,204	(21,108,709)	(26.8)
Transfer from (to) rate stabilization	(1,521,283)	(2,817,381)	1,296,098	46.0
Other revenue	4,927,771	3,652,153	1,275,618	34.9
Other income	4,402,067	4,237,880	164,187	3.9
Build America Bonds	2,000,384	2,021,439	(21,055)	(1.0)
Total electric system revenues	224,129,795	232,987,134	(8,857,339)	(3.8)
Water system:				
Sales of water	28,292,322	26,425,560	1,866,762	7.1
Transfer from (to) rate stabilization	533,404	(2,281,150)	2,814,554	123.4
Other revenue	2,711,514	3,693,782	(982,268)	(26.6)
Other income	726,638	286,917	439,721	153.3
Build America Bonds	576,099	579,577	(3,478)	(0.6)
Total water system revenues	32,839,977	28,704,686	4,135,291	14.4
Wastewater system:				
Sales of services	38,819,080	35,503,121	3,315,959	9.3
Transfer from (to) rate stabilization	(299,590)	(2,578,230)	2,278,640	88.4
Other revenue	4,911,246	4,750,557	160,689	3.4
Other income	789,772	271,831	517,941	190.5
Build America Bonds	672,843	673,208	(365)	(0.1)
Total wastewater system revenues	44,893,351	38,620,487	6,272,864	16.2
Gas system:				
Sales of gas	13,121,880	12,067,312	1,054,568	8.7
Purchased gas adjustment	7,966,771	10,936,275	(2,969,504)	(27.2)
Transfer from (to) rate stabilization	(811,890)	-	(811,890)	-
Other revenue	310,970	295,686	15,284	5.2
Other income	357,983	166,566	191,417	114.9
Build America Bonds	419,866	424,102	(4,236)	(1.0)
Total gas system revenues	21,365,580	23,889,941	(2,524,361)	(10.6)
Telecommunications system:				
Sales of services	7,190,158	9,120,326	(1,930,168)	(21.2)
Other revenue	29,269	40,214	(10,945)	(27.2)
Other income	309,092	49,601	259,491	523.2
Total telecommunications system revenues	7,528,519	9,210,141	(1,681,622)	(18.3)
Total revenues	330,757,222	333,412,389	(2,655,167)	(0.8)

Gainesville Regional Utilities Combined Utility Systems

Schedules of Combined Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

Page 2

	June 30, 2024	June 30, 2023	Change (\$)	Change (%)
Operation, maintenance, and administrative expenses:				
Electric system:				
Fuel expenses	57,708,495	78,817,204	(21,108,709)	(26.8)
Operation and maintenance	51,485,780	47,415,483	4,070,297	8.6
Administrative and general	19,213,067	20,320,640	(1,107,573)	(5.5)
Total electric system expenses	128,407,342	146,553,327	(18,145,985)	(12.4)
Water system:				
Operation and maintenance	11,877,589	9,533,159	2,344,430	24.6
Administrative and general	4,634,132	4,874,531	(240,399)	(4.9)
Total water system expenses	16,511,721	14,407,690	2,104,031	14.6
Wastewater system:				
Operation and maintenance	12,878,835	13,457,524	(578,689)	(4.3)
Administrative and general	4,768,522	4,850,568	(82,046)	(1.7)
Total wastewater system expenses	17,647,357	18,308,092	(660,735)	(3.6)
Gas system:				
Fuel expense - purchased gas	7,966,771	10,936,275	(2,969,504)	(27.2)
Operation and maintenance	2,249,802	2,386,871	(137,069)	(5.7)
Administrative and general	2,248,697	2,673,044	(424,347)	(15.9)
Total gas system expenses	12,465,270	15,996,190	(3,530,920)	(22.1)
Telecommunications system:				
Operation and maintenance	5,333,897	7,016,286	(1,682,389)	(24.0)
Administrative and general	721,411	667,910	53,501	8.0
Total telecommunications system expenses	6,055,308	7,684,196	(1,628,888)	(21.2)
Total expenses	181,086,998	202,949,495	(21,862,497)	(44.7)
Net revenues in accordance with bond resolution				
Total electric system	95,722,453	86,433,807	9,288,646	10.7
Total water system	16,328,256	14,296,996	2,031,260	14.2
Total wastewater system	27,245,994	20,312,395	6,933,599	34.1
Total gas system	8,900,310	7,893,751	1,006,559	12.8
Total telecommunications system	1,473,211	1,525,945	(52,734)	(3.5)
Total net revenues in accordance with bond resolution	149,670,224	130,462,894	19,207,330	14.7
Less transfer to other funds:				
Debt service	81,698,558	78,371,353	3,327,205	4.2
UPIF contributions	34,594,214	34,654,658	(60,444)	(0.2)
Transfer to City of Gainesville for GSC	11,478,919	25,712,250	(14,233,331)	(55.4)
Transfer from City of Gainesville General Fund for county streetlights	· · · · -	(600,000)	600,000	100.0
Transfer to Debt Defeasance from excess revenues	4,875,000	· · ·	4,875,000	-
Transfer to Debt Defeasance from budget reductions	2,557,508	-	2,557,508	-
Transfer to Debt Defeasance from GSC reduction	12,733,331	-	12,733,331	-
Transfer to Debt Defeasance from Treasury	3,511,130	3,505,192	5,938	0.2
Net impact to rate stabilization - addition (reduction)	\$ (1,778,436)	\$ (11,180,559)	\$ 9,402,123	84.1

Electric Utility System

Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	June 30, 2024 June 30, 2023		Change (\$)		Change (%)	
Revenues:						
Residential	\$	62,100,393	\$ 57,622,887	\$	4,477,506	7.8
Non-residential		74,288,315	69,762,274		4,526,041	6.5
Fuel adjustment		57,708,495	78,817,204		(21,108,709)	(26.8)
Utility surcharge		3,396,846	3,239,880		156,966	4.8
Other electric sales		16,826,807	16,450,798		376,009	2.3
Total sales of electricity		214,320,856	 225,893,043		(11,572,187)	(5.1)
Transfer from (to) rate stabilization		(1,521,283)	(2,817,381)		1,296,098	46.0
Other revenue		4,927,771	3,652,153		1,275,618	34.9
Other income		4,402,067	4,237,880		164,187	3.9
Build America Bonds		2,000,384	2,021,439		(21,055)	(1.0)
Total revenues		224,129,795	232,987,134		(8,857,339)	(3.8)
Operation, maintenance, and administrative expenses:						
Fuel expenses		57,708,495	78,817,204		(21,108,709)	(26.8)
Power production		35,389,991	34,824,415		565,576	1.6
Transmission and distribution		16,095,789	12,591,068		3,504,721	27.8
Administrative and general		19,213,067	20,320,640		(1,107,573)	(5.5)
Total operation, maintenance, and administrative expenses		128,407,342	146,553,327		(18,145,985)	(12.4)
Total net revenues in accordance with bond resolution		95,722,453	 86,433,807		9,288,646	10.7
Less transfer to other funds:						
Debt service		57,471,527	56,102,828		1,368,699	2.4
UPIF contributions		21,552,133	20,512,005		1,040,128	5.1
Transfer to City of Gainesville for GSC		7,142,458	16,733,532		(9,591,074)	(57.3)
Transfer from City of Gainesville General Fund for county streetlights		-	(600,000)		600,000	100.0
Transfer to Debt Defeasance from excess revenues		3,267,107	• •		3,267,107	-
Transfer to Debt Defeasance from budget reductions		1,591,343	-		1,591,343	-
Transfer to Debt Defeasance from GSC reduction		7,922,985	-		7,922,985	-
Transfer to Debt Defeasance from Treasury		2,791,507	 2,785,268		6,239	0.2
Net impact to rate stabilization - addition (reduction)	\$	(6,016,607)	\$ (9,099,826)	\$	3,083,219	33.9

Water Utility System

Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	Ju	ıne 30, 2024	2024 June 30, 2023		Change (\$)		Change (%)	
Revenues:	•							
Residential	\$	17,117,520	\$	16,045,240	\$	1,072,280	6.7	
Non-residential		9,076,199		8,461,954		614,245	7.3	
Utility surcharge		2,098,603		1,918,366		180,237	9.4	
Total sales of water		28,292,322		26,425,560		1,866,762	7.1	
Transfer from (to) rate stabilization		533,404		(2,281,150)		2,814,554	123.4	
Other revenue		2,711,514		3,693,782		(982,268)	(26.6)	
Other income		726,638		286,917		439,721	153.3	
Build America Bonds		576,099		579,577		(3,478)	(0.6)	
Total revenues		32,839,977		28,704,686		4,135,291	14.4	
Operation, maintenance, and administrative expenses:								
Transmission and distribution		3,943,512		2,220,169		1,723,343	77.6	
Treatment		7,934,077		7,312,990		621,087	8.5	
Administrative and general		4,634,132		4,874,531		(240,399)	(4.9)	
Total operation, maintenance, and administrative expenses		16,511,721		14,407,690		2,104,031	14.6	
Total net revenues in accordance with bond resolution		16,328,256		14,296,996		2,031,260	14.2	
Less transfer to other funds:								
Debt service		7,299,978		6,948,675		351,303	5.1	
UPIF contributions		4,616,130		4,778,485		(162,355)	(3.4)	
Transfer to City of Gainesville for GSC		1,493,568		3,034,045		(1,540,477)	(50.8)	
Transfer to Debt Defeasance from budget reductions		332,768		-		332,768	-	
Transfer to Debt Defeasance from GSC reduction		1,656,785		-		1,656,785	-	
Transfer to Debt Defeasance from Treasury		240,155		240,155				
Net impact to rate stabilization - addition (reduction)	\$	688,872	\$	(704,364)	\$	1,393,236	197.8	

Wastewater Utility System

Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	Ju	June 30, 2024 June 30, 2023 Change (\$)		June 30, 2023		Change (\$)	Change (%)
Revenues:							
Residential	\$	25,480,730	\$	23,309,160	\$	2,171,570	9.3
Non-residential		10,459,411		9,642,750		816,661	8.5
Utility surcharge		2,878,939		2,551,211		327,728	12.8
Total sales of services		38,819,080		35,503,121		3,315,959	9.3
Transfer from (to) rate stabilization		(299,590)		(2,578,230)		2,278,640	88.4
Other revenue		4,911,246		4,750,557		160,689	3.4
Other income		789,772		271,831		517,941	190.5
Build America Bonds		672,843		673,208		(365)	(0.1)
Total revenues		44,893,351		38,620,487		6,272,864	16.2
Operation, maintenance, and administrative expenses:							
Collection		4,598,561		5,121,887		(523,326)	(10.2)
Treatment		8,280,274		8,335,637		(55,363)	(0.7)
Administrative and general		4,768,522		4,850,568		(82,046)	(1.7)
Total operation, maintenance, and administrative expenses		17,647,357		18,308,092		(660,735)	(3.6)
Total net revenues in accordance with bond resolution		27,245,994		20,312,395		6,933,599	34.1
Less transfer to other funds:							
Debt service		11,357,181		9,743,456		1,613,725	16.6
UPIF contributions		5,447,981		5,718,870		(270,889)	(4.7)
Transfer to City of Gainesville for GSC		1,842,688		3,630,570		(1,787,882)	(49.2)
Transfer to Debt Defeasance from excess revenues		1,607,893		-		1,607,893	-
Transfer to Debt Defeasance from budget reductions		410,551		-		410,551	-
Transfer to Debt Defeasance from GSC reduction		2,044,056		-		2,044,056	-
Transfer to Debt Defeasance from Treasury		271,930		272,102		(172)	(0.1)
Net impact to rate stabilization - addition (reduction)	\$	4,263,714	\$	947,397	\$	3,316,317	350.0

Gainesville Regional Utilities Gas Utility System

Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	Ju	ne 30, 2024	 June 30, 2023	 hange (\$)	Change (%)
Revenues:					·
Residential	\$	6,939,628	\$ 6,394,583	\$ 545,045	8.5
Non-residential		4,579,333	4,220,241	359,092	8.5
Purchased gas adjustment		7,966,771	10,936,275	(2,969,504)	(27.2)
Utility surcharge		488,294	445,624	42,670	9.6
Other gas sales		1,114,625	1,006,864	107,761	10.7
Total sales of gas		21,088,651	23,003,587	(1,914,936)	(8.3)
Transfer from (to) rate stabilization		(811,890)	-	(811,890)	-
Other revenue		310,970	295,686	15,284	5.2
Other income		357,983	166,566	191,417	114.9
Build America Bonds		419,866	424,102	(4,236)	(1.0)
Total revenues		21,365,580	23,889,941	(2,524,361)	(10.6)
Operation, maintenance, and administrative expenses:					
Fuel expense - purchased gas		7,966,771	10,936,275	(2,969,504)	(27.2)
Operation and maintenance		2,249,802	2,386,871	(137,069)	(5.7)
Administrative and general	<u> </u>	2,248,697	 2,673,044	 (424,347)	(15.9)
Total operation, maintenance, and administrative expenses		12,465,270	 15,996,190	(3,530,920)	(22.1)
Total net revenues in accordance with bond resolution		8,900,310	 7,893,751	 1,006,559	12.8
Less transfer to other funds:					
Debt service		3,678,794	3,737,921	(59,127)	(1.6)
UPIF contributions		2,227,970	2,627,760	(399,790)	(15.2)
Transfer to City of Gainesville for GSC		572,649	1,373,034	(800,385)	(58.3)
Transfer to Debt Defeasance from budget reductions		127,586	-	127,586	-
Transfer to Debt Defeasance from GSC reduction		635,227	-	635,227	-
Transfer to Debt Defeasance from Treasury		122,589	 122,661	 (72)	(0.1)
Net impact to rate stabilization - addition (reduction)	\$	1,535,495	\$ 32,375	\$ 1,503,120	4,642.8

Telecommunications System

Schedules of Net Revenues in Accordance with Bond Resolution - Unaudited For the Periods Ended June 30, 2024 and 2023

	Ju	ıne 30, 2024	June 30, 2023		ne 30, 2023 Change (\$)		Change (%)	
Revenues:								
Telecommunications	\$	5,545,139	\$	5,495,914	\$	49,225	0.9	
Trunking radio		-		1,989,796		(1,989,796)	(100.0)	
Tower leasing		1,645,019		1,634,616		10,403	0.6	
Total sales of services		7,190,158		9,120,326		(1,930,168)	(21.2)	
Other revenue		29,269		40,214		(10,945)	(27.2)	
Other income		309,092		49,601		259,491	523.2	
Total revenues		7,528,519		9,210,141		(1,681,622)	(18.3)	
Operation, maintenance, and administrative expenses:								
Operation and maintenance		5,333,897		7,016,286		(1,682,389)	(24.0)	
Administrative and general		721,411		667,910		53,501	8.0	
Total operation, maintenance, and administrative expenses		6,055,308		7,684,196		(1,628,888)	(21.2)	
Total net revenues in accordance with bond resolution		1,473,211		1,525,945		(52,734)	(3.5)	
Less transfer to other funds:								
Debt service		1,891,078		1,838,473		52,605	2.9	
UPIF contributions		750,000		1,017,538		(267,538)	(26.3)	
Transfer to City of Gainesville for GSC		427,556		941,069		(513,513)	(54.6)	
Transfer to Debt Defeasance from budget reductions		95,260		-		95,260	-	
Transfer to Debt Defeasance from GSC reduction		474,278		-		474,278	-	
Transfer to Debt Defeasance from Treasury		84,949		85,006		(57)	(0.1)	
Net impact to rate stabilization - addition (reduction)	\$	(2,249,910)	\$	(2,356,141)	\$	106,231	4.5	

Supplementary Data

Gainesville Regional Utilities Fuel Adjustment Levelization For the Year Ended May 31, 2024

	Actual	
Fuel Revenues	\$	60,438
Fuel Expenses		57,708
To (From) Levelization Fund	\$	2,730
Levelization Fund Beginning Balance	\$	4,542
To (From) Levelization Fund		2,730
Levelization Fund Ending Balance	\$	7,271

(In Thousands)

Gainesville Regional Utilities Purchased Gas Adjustment (PGA) Levelization For the Year Ended May 31, 2024

	Actual	
Purchased Gas Revenues	\$	9,600
Purchased Gas Expenses To (From) PGA Levelization	\$	7,967 1,634
PGA Beginning Balance	\$	1,896
To (From) PGA Levelization PGA Ending Balance	\$	1,634 3,529

(In Thousands)